FINANCIAL STATEMENT
As of 1/30/12
Percent of Year Elapsed: 42

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| 1,819,114 | 1,832,850 | | 35,575 | 28.857 | 9.722 | 11 908 | 17,769 | 32,092 | 39,482
 | 53,019 | 531,225

 |
 | | | 1.075,334 | (2,133) | 17.0
 | | Budget | Regulatory | 2011 |
 | | | |
| 449,659 | 449,659 | | | 8,361 | 8,818 | 7 751 | 7,484 | 10,338 | 17,634
 | 20,723 | 38,977

 |
 | 81,255 | 1,820 | 246,498 | |
 | | | - | |
 | | | |
| 0.25 | 0.25 | | 0.00 | 0.29 | 0.91 | 0.65 | 0.42 | 0.32 | 0.45
 | 0.39 | 0.07

 |
 | | 0.00 | 0.31 | |
 | | Budget | % of | Expends |
 | | | |
| 256,209
107,471 | 363,680 | | 12,500 | 16,909 | 2,896 | 2,464 | 2,353 | 6,612 | 7,228
 | 9,526 | 66,135

 | (9.884)
 | 61,438 | 322 | 185,181 | | 3.5
 | | Budget | UIC | 2012 | | | | | |
 | | | |
| 73,627
31,279 | 104,906 | | | | | | | |
 | |

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 | | | | |
 | | | Expends | |
 | | | |
| 0.29 | 0.29 | - | | 0.26 | 0.67 | 0.67 | 0.42 | 0.37 | 0.42
 | 0.43 | 0.70

 | ;
 | _ | | 0.43 | | | | | | |
 | | Budget | 3,4 | Expends |
 | PY12 Budget | OIL AND GA | - |
| 1,500,000 | 1,500,000 | | | | | | | |
 | | 1,300,000

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 | | Outreach | Education | 2027 |
 | vs. expenditures | SDIVISION | |
| 56,922 | 56,922 | | | | | | | |
 | | 275,00

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| 250,000 | 250,000 | | | • | | 2 | | |
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 | | Filliday | EPA COZ | 2028 |
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| 9,619 | 9,619 | | | | | | | |
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| 3,839,059
107,471 | 3,946,530 | , | 48,075 | 45,766 | 12,618 | 14,372 | 20,122 | 38,704 | 46,710
 | 62,545 | 2,347,350

 | (5,004)
 | 10 88 41 | | 1,322,275 | (2,133) | 20.5
 | | BUDGET | TOTAL | 2013 |
 | | | |
| 589,827
31,279 | 621,106 | | | 12,775 | 10,753 | 9,390 | 8,467 | 12,762 | 269,07
 | 24,630 | 112,102

 | 4 4 5 4 6 5
 | | 99 512 | 303,742 | | | | | | |
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| 0.15 | 0.16 | | | | | | | |
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 | | agud | % OT | Expends |
 | | | |
| | 449,659 0.25 256,209 73,627 0.29 1,500,000 56,522 0.04 250,000 9,519 0.04 3,839,059 589,827 107,471 31,279 0.29 | INIG State Special 1,819,114 449,659 0.25 256,209 73,627 0.29 1,500,000 56,922 0.038 250,000 9,519 0.04 3,946,530 621,105 State Special 1,819,114 449,659 0.25 256,209 73,627 0.29 1,500,000 56,922 0.04 250,000 9,519 0.04 3,839,059 599,827 Federal 1,819,114 449,659 0.25 256,209 73,627 0.29 1,500,000 56,922 0.04 250,000 9,519 0.04 3,839,059 599,827 Federal 1,819,114 449,659 0.25 256,209 73,627 0.29 1,500,000 56,922 0.04 250,000 9,519 0.04 3,839,059 599,827 | Gents 1,832,850 449,659 0.25 363,680 104,905 0.29 1,500,000 56,922 0.036 250,000 9,519 3,945,530 621,105 NIG State Special | State Special 1,819,114 449,659 0.25 107,471 31,279 0.29 1,500,000 56,922 0.004 250,000 9,619 0.04 3,946,530 621,105 621,105 622,105 623,000 6,619 0.04 0.04 0.059,007 0.04 0.000 0. | O Other Expenses 28,857 8,361 0.29 16,505 4,414 0.26 45765 12,775 0 Equipment 35,575 0.00 12,500 0.25 0.29 1,500,000 56,922 0.038 250,000 9,519 3,945,530 627,106 | Comparison 1,832,850 1,835 1,835 1,835 1,835 1,5 | Ublifies 11,908 7,751 0.65 2.46 1.539 0.57 12,518 0.91 1.500 0.91 | Rent 11,765 7,484 0.42 2,355 983 0.47 20122 9,847 20122 20122 9,847 20122 20122 9,847 20122 9,84 | Travel 32,052 10,39 0.32 6,512 2,424 0.37 20,700 10 | Communications 39,427 11,634 0.45 17,228 3,059 0.47 1894 0.47 1895 0.47 1894 0.47 1895 0.47 1894 0.47 1895 0.47 1894 0.47 1895 | Suppliers 53,019 20,22 0.43 9,526 4,109 0.43 4,609 0.43 4,709 20,720 4,709 20,720 4,709 20,720 4,709 20,720 4,709 20,720 4,709 20,720 4,709 20,720 4,709 20,720 4,709 20,720 4,709 20,720 4,709 7,749 0.24 2,223 9,39 0,47 20,722 4,709 7,749 0.24 2,244 1,639 0,67 20,722 4,709 2,744 1,639 0,67 2,444 1,639 0,67 2,444 1,639 0,67 2,444 1,639 0,67 2,444 0,259 4,414 0,259 4,414 0,259 4,414 0,259 4,414 0,259 4,414 0,259 4,414 0,259 4,414 0,259 4,414 0,259 4,414 0,259 4,414 0,259 4,414 0,259 4,414 0,259 4,42,529 0,259 4,42,529 0,259 4,42,529 0,259 <td>Contracted Svics 531,225 33,977 0.07 66,135 5,565 4,105 1,500,000 56,922 0.038 5,565 4,105 1,500,000 56,922 0.038 5,565 4,105 1,500,000 56,922 0.038 5,565 4,105 1,500,000 56,922 0.038 5,565 1,505 1,</td> <td> Vacamery Swinings S31,225 38,977 O.07 68,135 6,663 O.10 1,500,000 56,922 O.038 250,000 9,519 27,235 2,4350 112,162 </td> <td> Bandisins Bil 255 Bil 355 Bi</td> <td> Chiraction Chi</td> <td> Salaries 1,075,334 246,498 0.31 185,181 61,294 0.43 0.45 0.45 0.45 0.45 0.45 0.45 0.45</td> <td>Submirischi PS (2,133) 2,46,488 0.31 18.181 81,294 0.43 Salarina (2,133) 2,46,488 0.31 1,820 0.00 1322 1330 0.00 Chiracticomp (2,132) 1,820 0.00 18.25 1,820 0.00 18.25</td> <td>General PS (2,133) 246,498 0.31 185,181 61,294 0.43 252 130 185,181 61,294 0.43 252 130 252 13</td> <td> Carriagh Part Carry Ca</td> <td> Part Part </td> <td> Part Part </td> <td> Page Page </td> <td> Control PS 1/2</td> <td> </td> <td> Communications Comm</td> | Contracted Svics 531,225 33,977 0.07 66,135 5,565 4,105 1,500,000 56,922 0.038 5,565 4,105 1,500,000 56,922 0.038 5,565 4,105 1,500,000 56,922 0.038 5,565 4,105 1,500,000 56,922 0.038 5,565 1,505 1, | Vacamery Swinings S31,225 38,977 O.07 68,135 6,663 O.10 1,500,000 56,922 O.038 250,000 9,519 27,235 2,4350 112,162 | Bandisins Bil 255 Bil 355 Bi | Chiraction Chi | Salaries 1,075,334 246,498 0.31 185,181 61,294 0.43 0.45 0.45 0.45 0.45 0.45 0.45 0.45 | Submirischi PS (2,133) 2,46,488 0.31 18.181 81,294 0.43 Salarina (2,133) 2,46,488 0.31 1,820 0.00 1322 1330 0.00 Chiracticomp (2,132) 1,820 0.00 18.25 1,820 0.00 18.25 | General PS (2,133) 246,498 0.31 185,181 61,294 0.43 252 130 185,181 61,294 0.43 252 130 252 13 | Carriagh Part Carry Ca | Part Part | Part Part | Page Page | Control PS 1/2 | | Communications Comm |

FY 11 Carryforward Org 2021

	FY13	FY12	Percentage FY13 FY11
Oil Production Tax	893,709	1,892,587	0.47
Gas Production Tax	67,654	233,675	0.29
Drilling Permit Fees	29,575	69,300	0.43
UIC Permit Fees	-	219,400	
Enhanced Recovery Filing Fee			
Interest on Investments	2,495	12,176	
Insurance Proceeds	-	1,160	
Accomodations Tax Rebate	-		
Copies of Documents	4,583	7,717	0.59
Miscellaneous Reimbursemts	14,395	246	-
TOTALS	\$ 1,012,412	\$ 2,436,260	0.42

REVENUE INTO DAMAGE MITIGAT	ION A	CCOUNT as of 11/30/12
		FY13
Transfer in from Orphan Share		0
RIT Interest		0
Bond Forfeitures		54,642
Reimburse for Fencing (Segelman)		
Interest on Investments		<u>340</u>
TOTAL	\$	54,982

REVENUE INTO GENERAL FUND FROM FINES as	of 11/3	0/12
		FY 13
McOil Montana One LLC		340
Native American Energy Group Inc.		10
Herco Exploration, LLC		60
Native American Energy Group Inc.		200
Anschutz Exploration Corporation		50
ENCORE ENERGY PARTNERS OPERATING LLC		5,000
CCG LLC		70
LINN OPERATING INC		60
HAWLEY OIL LLP		500
GREY WOLF PRODUCTION COMPANY INC.		100
LONGSHOT OIL LLC		60
LINN OPERATING INC		60
HOFLAND JAMES D		400
IRGENS, MARIAN		70
GREY WOLF PRODUCTION COMPANY INC.		100
BRIGHAM OIL & GAS LP		1,000
CABOT OIL & GAS CORPORATION		50
KNAUP HARRY & LUCILLE		7
QUINQUE OIL		80
FIDELITY EXPLORATION & PRODUCTION CO		1,000
RF PARSELL PARTNERSHIP		6
TOTAL	\$	12,130.0

BOND FORFEITURES AS OF 11/30/12 Go into Damage Mitigation Account	
Athena Energy LLC	52,642
TOTAL	52,642

INVESTMENT ACCOUNT BALAN	CES 11/30/12
Oil & Gas ERA	2,652,496
Damage Mitigation	431,206

GRANT BALANCES - 11/30/12			
<u>Name</u>	Authorized Amt	<u>Expended</u>	<u>Balance</u>
2009 Northern	322,236	68,638	253,598
2009 Southern	315,219	0	315,219
2007 Tank Battery	304,847	300,000	4,847
2011Southern - TankBattery2	204,951	8,141	196,810
2011 Eastern	318,498	<u>0</u>	318,498
TOTALS	\$1,465,751	\$376,780	\$573,664

CONTRACT BALANCES - 11/30/12			
Survey of Native Proppant Resources (SNaP)	126,270	.	126,270
EOR Study - MT Tech	179,091	95,374	83,717
Scope of Work - MT Tech	6,250	5,715	535
Automated Maintenance Services, Inc.	27,458	7,329	20,129
Agency Legal Services - Legal	60,000	5,137	54,863
Central Avenue Mall	400	400	0
Liquid Gold Well Service, Inc 09 Northern	200,000	68,638	131,362
Liquid Gold Well Service, Inc 09 Southern	165,000	. 0	165,000
C-Brewer - 07 & 11 Southern Tank Battery	424,650	308,141	116,509
TOTALS			
2	1,189,119	490,735	698,384

Agency Legal Services Expenditures	in FY13	
Case	Amt Spent	Last Svc Date
BOGC Duties	5,137	10/12
Total	5,137	

Montana Board of Oil and Gas Conservation Summary of Bond Activity

10/9/2012 Through 12/7/2012

A	n	n	r	o	v	e	d
0	r	~	•	-	-	_	•

Antelope Resources, Inc. Billings MT		365 G5	Approved Amount: Purpose:	11/9/2012 \$5,000.00 Single Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	r urpose.	Cirigie Well Bolld
		711 M1	Approved	10/9/2012
Apache Western Exploration LLC			Amount:	\$50,000.00
Houston TX			Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	Liberty Mutual Insurance Company		
Bad Water Disposal, LLP		249 T1	Approved	11/30/2012
Sidney MT			Amount:	\$10,000.00
Giancy in:			Purpose:	UIC Single Well Bond
Certificate of Deposit	\$10,000.00	STOCKMAN BANK, SIDNEY		
Epyon Oil, Inc.		719 G1	Approved	11/14/2012
Billings MT		* ,	Amount:	\$10,000.00
			Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	FIRST BANK BILLINGS		
Habets Oil & Gas, LLC		729 G1	Approved	10/23/2012
Kevin MT			Amount:	\$1,500.00
			Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank		
Habets Oil & Gas, LLC		729 G2	Approved	10/23/2012
Kevin MT			Amount:	\$1,500.00
			Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank		
Habets Oil & Gas, LLC	v.	729 G3	Approved	10/23/2012
Kevin MT			Amount:	\$1,500.00
			Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank		
Habets Oil & Gas, LLC		729 G4	Approved	10/23/2012
Kevin MT			Amount:	\$1,500.00
			Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank		
Habets Oil & Gas, LLC		729 G6	Approved	10/23/2012
Kevin MT			Amount:	\$1,500.00
			Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank		
Habets Oil & Gas, LLC		729 G7	Approved	10/23/2012
Kevin MT			Amount:	\$1,500.00
			Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank		

Montana Board of Oil and Gas Conservation Summary of Bond Activity

10/9/2012 Through 12/7/2012

A	ac	ro	V	ed
			_	

Habets Oil & Gas, LLC		729 G8	Approved	10/23/2012
Kevin MT			Amount: Purpose:	\$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank	r urpose.	Onigio Weil Bolid
			Approved	10/23/2012
⊣abets Oil & Gas, LLC		729 G9	Amount:	\$1,500.00
Kevin MT			Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank		
Habets Oil & Gas, LLC		729 G5	Approved	10/23/2012
Kevin MT			Amount:	\$1,500.00
NOVIII W.			Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank		
Interstate Explorations, LLC		516 M1	Approved	12/6/2012
Cisco TX			Amount:	\$50,000.00
			Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	Lexon Insurance Company		
Interstate Explorations, LLC		516 T1	Approved	12/4/2012
Cisco TX			Amount:	\$10,000.00
CISCO TX			Purpose:	UIC Single Well Bond
Surety Bond	\$10,000.00	Lexon Insurance Company		
Kraken Operating, LLC		727 G1	Approved	10/22/2012
Houston TX			Amount:	\$10,000.00
			Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	Wells Fargo Bank, NA		
MCR, LLC		399 T4	Approved	11/19/2012
Shelby MT			Amount:	\$5,000.00
,			Purpose:	UIC Single Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY		
Normont Energy Inc.		728 G1	Approved	10/22/2012
Calgary AB			Amount:	\$10,000.00
Caigary 7.5			Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	1ST INTERSTATE BANK KALISPELL		
North Range Exploration, LLC		725 G2	Approved	11/1/201:
Lake Placid NY			Amount:	\$10,000.00
			Purpose:	Single Well Bon
Certificate of Deposit	\$10,000.00	STOCKMAN BANK, BILLINGS		
NorthWestern Corporation		369 T1	Approved	10/9/201
Butte MT			Amount:	\$5,000.00
			Purpose:	UIC Single Well Bon
Surety Bond	\$5,000.00	FIDELITY & DEPOSIT CO. OF MD		
	36 st			

Released

Montana Board of Oil and Gas Conservation Summary of Bond Activity

10/9/2012 Through 12/7/2012

Released

Dart Oil & Gas Corporation Mason MI	ř	489 G1	Released Amount:	12/6/2012 \$5,000.00
Mason Mi			Purpose:	Single Well Bond
Certificate of Deposit	\$5,000.00	VALLEY BANK OF HELENA, MT		
Hillcrest Exploration, Inc.		709 G1	Released	12/4/2012
Houston TX			Amount:	\$5,000.00
11000011			Purpose:	Single Well Bond
Certificate of Deposit	\$5,000.00	Wells Fargo Bank, NA	4)	
Summit Resources, Inc.		11 U1	Released	10/9/201
Calgary AB			Amount:	\$68,000.00
			Purpose:	UIC Limited Bond
Surety Bond	\$68,000.00	RLI INSURANCE COMPANY		
Summit Resources, Inc.		11 M1	Released	10/9/201:
Calgary AB			Amount:	\$50,000.00
			Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	RLI INSURANCE COMPANY		

	Continued to February, fax recd 11/29/2012.		unit, Bakken/Three Forks Formation, 22N-5/E-8: all, 200 literalues, 660' lateral setbacks. Default request.		
	(Related Dockets - 622, 623, 624, 625-2012.)	Continued	Exception to drill up to three additional wells, permanent spacing	Fidelity Exploration & Production	624-2012
	(Related Dockets - 622, 623, 624, 625-2012.)		Pool, permanent spacing unit, Bakken/Three Forks Formation, 22N-57E-8: all (Klose 8-17H).	Fidelity Exploration & Production Co.	623-2012
	> VACATE ORDER 461-2012 (TSU - SECTIONS 8, 17) ??	5.	8: all (Klose 8-17H).	Co.	622-2012
	(Related Dockets - 622, 623, 624, 625-2012.)		Permanent spacing unit, Bakken/Three Forks Formation, 22N-57E-	Eidelity Exploration & Production	622-2012
	(Related Dockets 620, 621-2012.)		Pool, permanent spacing unit, Heath Formation, 10N-34E-1: all (71 Ranch 44-1H).	Fidelity Exploration & Production Co.	621-2012
	(Related Dockets 620, 621-2012.) TSU, Order 84-2012.		Permanent spacing unit, Heath Formation, 10N-34E-1: all (71 Ranch 44-1H).	Fidelity Exploration & Production Co.	620-2012
	(Related Dockets 618, 619-2012.)		Pool, permanent spacing unit, Heath Formation, 11N-33E-33: all (Grebe 31-33H).	Fidelity Exploration & Production Co.	619-2012
	TSU, Order 90-2012.		31-33H).	Fidelity Exploration & Production Co.	618-2012
	(Related Dockets 618, 619-2012.)		Permanent spacing unit Heath Formation, 11N-33E-33: all (Grebe	The Property of the Property o	
	(Related Dockets 616, 617-2012.)		Pool, permanent spacing unit, Heath Formation, 10N-33E-2: all (Coffee 31-2H).	Fidelity Exploration & Production Co.	617-2012
	TSU, Order 283-2011.		31-2H).	Co.	616-2012
	(Related Dockets 616, 617-2012.)		Permanent spacing unit, Heath Formation, 10N-33E-2: all (Coffee	Eidolite Exploration & Production	200
	(Related Dockets 614, 615-2012.) REQUEST TO CONTINUE 614, 615-2012.		Pool, permanent spacing unit, Heath Formation, 12N-32E-23: all (Kincheloe 11-23H).	Fidelity Exploration & Production Co.	615-2012
	(Related Dockets 614, 615-2012.) REQUEST TO CONTINUE 614, 615-2012. TSU, Order 147-2011.		Permanent spacing unit, Heath Formation, 12N-32E-23: all (Kincheloe 11-23H).	Fidelity Exploration & Production Co.	614-2012
	(Related Dockets 612, 613-2012.)		Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 37N-56E-16: all, 200 heel/toe, 660' lateral setbacks. Default request.	TAQA North USA, Inc.	613-2012
	Drilled under statewide TSU comprised of S/2, Sec. 16.		16: all (State 16-12H).	œ.	i i
	(Related Dockets 612, 613-2012.)		Permanent spacing unit, Bakken/Three Forks Formation, 37N-56E-	TAQA North USA, Inc.	612-2012
	Permitted and spudded under S/2 TSU.		of successful completion. Authorization to continue to produce the Harold Joyes #1 Nisku/Bakken stripper well. Default request.		ΞXΗ
	> Existing isolated Bakken Formation perforations in the Harold Joyes 1 well.		Temporary spacing unit, Bakken/Three Forks Formation, 37N-56E-12: all, 660' setback. Apply for permanent spacing within 90 days	TAQA North USA, Inc.	B 611-2012
ring	12/13/2012 Hearing			Docket Summary	T Docket S

	Continued to February, Tax recd T17/29/2012.	Continued	Vacate Order 111-2012 that created a Bakken/Three Forks Formation temporary spacing unit comprised of 22N-57E-27: all, 34: all. Default request.	Fidelity Exploration & Production Co.	638-2012
	Continued to February, fax recd 11/29/2012.	Continued	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-29: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Fidelity Exploration & Production Co.	637-2012
		Continued	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-20: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Fidelity Exploration & Production Co.	636-2012
		Continued	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-19: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Fidelity Exploration & Production Co.	635-2012
	Continued to February, fax recd 11/29/2012.	Continued	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-18: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Fidelity Exploration & Production Co.	634-2012
		Default	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-25; all; 200' toe/ heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Fidelity Exploration & Production Co.	633-2012
	Continued to February, fax recd 11/30/2012.				
<	VACATE ORDER 383-2011 (TSU, SECTIONS 25, 36); Section 25 designated a PSU by Order 431-2012.	Continued	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-36; all; 200 toe/heel, 660 lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Fidelity Exploration & Production Co.	632-2012
	Continued to February, fax recd 11/30/2012.		spacing within 90 days of successful completion. Default request.	Co.	
	(Related Dockets 629, 630, 631-2012.)	Continued	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-	Fidelity Exploration & Production	631-2012
	Continued to February, fax recd 11/30/2012.		unit, Bakken/Three Forks Formation, 22N-57E-22: all, 200' heel/toe, 660' lateral setbacks. Default request.	Fidelity Exploration & Production Co.	630-2012
	(Related Dockets 629, 630, 631-2012.)	Continued	Exception to drill up to three additional wells, permanent spacing		
	22, 23.) Continued to February, fax recd 11/30/2012.		6E. UII (MICOS == ===./)	Co.	
	(Related Dockets 629, 630, 631-2012.) > VACATE ORDER 384-2011 (TSU - SECTIONS	Continued	Permanent spacing unit, Bakken/Three Forks Formation, 22N-57E-	Fidelity Exploration & Production	629-2012
	Continued to February, fax recd 11/29/2012.		lemporary spacing unit, parker in the control of the permanent 13: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Fidelity Exploration & Production Co.	628-2012
	(Related Dockets 626, 627, 628-2012.)	Continued	Three Forks Formation, 22N-56E-		
	Continued to February, fax recd 11/29/2012.		unit, Bakken/Three Forks Formation, 22N-56E-24: all, 200' healthe 660' lateral setbacks. Default request.	Fidelity Exploration & Production Co.	627-2012
	(Related Dockets 626, 627, 628-2012.)	Continued	Exportion to drill up to three additional wells, permanent spacing		
	Continued to February, fax recd 11/29/2012.				
	(Related Dockets 626, 627, 628-2012.) > VACATE ORDER 12-2012 (TSU - SECTIONS	Continued	Permanent spacing unit, Bakken/Three Forks Formation, 22N-56E-24: all (Klette 24-13H).	Fidelity Exploration & Production	626-2012
	Continued to February, fax recd 11/29/2012.		17: all; 200 toe/neel, both lateral setulations. Apply to permanent spacing within 90 days of successful completion. Default request.	Co.	
	(Related Dockets - 622, 623, 624, 625-2012.)	Continued	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-	Fidelity Exploration & Production	625-2012

	380-2011 - special statewide; 1280 acres with 1320/200.	Default	Amend Order 380-2011, temporary spacing unit, Bakken/Three Forks Formation, 25N-59E-27: all, 34: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. If drilling does not commence in one year, the order will expire. Default request.	Whiting Oil and Gas Corporation	651-2012
]	380-2011 - special statewide; 1280 acres with 1320/200.	Default	Amend Order 380-2011, temporary spacing unit, Bakken/Three Forks Formation, 25N-58E-27: all, 34: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. If drilling does not commence in one year, the order will expire. Default request.	Whiting Oil and Gas Corporation	650-2012
	380-2011 - special statewide; 1280 acres with 1320/200.	Default	Amend Order 380-2011, temporary spacing unit, Bakken/Three Forks Formation, 25N-59E-28: all, 33: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. If drilling does not commence in one year, the order will expire. Default request.	Whiting Oil and Gas Corporation	649-2012
	380-2011 - special statewide; 1280 with 1320/200.	Default	Amend Order 380-2011, temporary spacing unit, Bakken/Three Forks Formation, 25N-58E-17: all, 20: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. If drilling does not commence in one year, the order will exipire. Default request.	Whiting Oil and Gas Corporation	648-2012
	(Related Dockets 647, 417 (spacing), 418-2012 (pooling).)		Exception to drill up to an additional well, permanent spacing unit, Bakken/Three Forks Formation, 33N-56E-6: all, 7: all, 200' heel/toe, 500' lateral setbacks. Default request.	Samson Resources Company	647-2012 4-2013 F
	(Related Dockets 646, 499, 500-2012.) Continued to 2013, email recd 12/5/2012.	Continued	Vacate Order 186-2011 which designated the Dahl 1-16 as an additional Nisku Formation well, 30N-45E-16: N/2.	Anadarko Minerals, Inc.	646-2012
	Statewide TSU, Sec. 8: N2, SE/4; Sec. 17: NE/4 (Theodore & Janel Hall letter to Colby Branch.)		Permanent spacing unit, Cone Member (Marias River Formation), 32N-11W-8: E/2, 17: NE/4 (S.W. Browning 1-8H). Exception to produce with a bottomhole located 2040' FNL/643' FEL of Sec. 17.	Anschutz Exploration Corporation	645-2012 3-2013 F
	Within boundaries of Pine Ridge Federal Exploratory Unit. Spacing and setbacks waived.		Permanent spacing unit, Marias River Formation, 36N-13W-25: N/2, 26: NE/4 (Pine Ridge 2-26H).	Anschutz Exploration Corporation	644-2012
	Continued to February, fax recd 11/29/2012.	Continued	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-31: all, 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request	Fidelity Exploration & Production Co.	643-2012
	Continued to February, fax recd 11/29/2012.	Continued	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-30: all, 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Fidelity Exploration & Production Co.	642-2012
	Continued to February, fax recd 11/29/2012.	Continued	Vacate Order 113-2012 that created a Bakken/Three Forks Formation temporary spacing unit comprised of 22N-57E-30: all, 31: all. Default request.	Fidelity Exploration & Production Co.	641-2012
	Continued to February, fax recd 11/29/2012.	Continued	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-34; all, 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Fidelity Exploration & Production Co.	640-2012
	Continued to February, fax recd 11/29/2012.	Continued	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-27: all, 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Fidelity Exploration & Production Co.	639-2012

677-2012	676-2012	675-2012	674-2012		673-2012	012-2015	672-2012	671-2012	670-2012		669-2012	668-2012	667-2012	666-2012		665-2012	664-2012	
Whiting Oil and Gas Corporation	Whiting Oil and Gas Corporation	Whiting Oil and Gas Corporation	Whiting Oil and Gas Corporation		Whiting Oil and Gas Corporation	g	Whiting Oil and Gas Corporation	Whiting Oil and Gas Corporation	Whiting Oil and Gas Corporation		Whiting Oil and Gas Corporation	Whiting Oil and Gas Corporation	Whiting Oil and Gas Corporation	Whiting Oil and Gas Corporation		Whiting Oil and Gas Corporation	Whiting Oil and Gas Corporation	
Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-20: all, 21: all, 200' heel/toe, 500' lateral setbacks. Default request.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-20: all, 21: all (Watts 42-21-1HR). Non-joinder penalties requested.	Permanent spacing unit, Bakken/Inree Forks Formation, 24N-35E-20: all, 21: all (Watts 42-21-1HR).	unit, Bakken/Three Forks Formation, 26N-57E-29: all, 32: all, 200' heel/toe, 500' lateral setbacks. Default request.	requested.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-29: all, 32: all (Mahlen 24-32H). Non-joinder penalties	29: all, 32: all (Mahlen 24-32H).	Permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-26: all, 35: all, 200' heel/toe. 500' lateral setbacks. Default request.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-26; all, 35; all (Salsbury 24-35-1H). Non-joinder penalties requested.	20. ali, 33. ali (Saisbui) 24-35-111).	Permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-16: all, 21: all, 200' heel/toe, 500' lateral setbacks. Default request.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-16: all, 21: all (Palmer 24-21-1H). Non-joinder penalties requested.	16: all, 21: all (Palmer 24-21-1H).	Permanent snacing unit. Bakken/Three Forks Formation, 26N-57E-	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-56E-24; all, 25: all, 200' heel/toe, 500' lateral setbacks. Default request.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-56E-24; all, 25: all (Lone Butte Patricia 24-25-1H). Non-joinder penalties requested.	
(Related Dockets 675, 676, 677-2012.)	(Related Dockets 675, 676, 677-2012.)	TSU, Orders 276-2010 & 48-2012; 500/200.	(Bolotod Dockets 675, 676, 677-2012)	(Related Dockets 672, 673, 674-2012.)	(Related Dockets 672, 673, 674-2012.)	TSU, Order 263-2011 as amended by 380-2011 - 1320/200.	(Related Dockets 672, 673, 674-2012.)	(Related Dockets 669, 670, 671-2012.)	(Related Dockets 669, 670, 671-2012.)	TSU, Order 411-2012 - 500/200.	(Related Dockets 669, 670, 671-2012.)	(Related Dockets 666, 667, and 668-2012.)	(Related Dockets 666, 667, and 668-2012.)	TSU, Order 409-2012 - 500/200.	(Related Dockets 666, 667, and 668-2012.)	(Related Dockets 663, 664, and 665-2012.)	(Related Dockets 663, 664, and 665-2012.)	
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7/200.	Section 34, TSU by Order 220-2012 - 660/200. PERMITTED WELL EXPIRES 1/31/2013.		Overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-58E-27: all, 34: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Slawson Exploration Company Inc	704-2012
	Section 33 - TSU by Order 371-2012. NO- PERMITTED WELLS	17	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-58E-28: all, 33: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Slawson Exploration Company Inc	703-2012
	Order 151-2003 established correction-section spacing units. Requesting toe/ heel setback amendment.	Default	Amend Order 151-2003, temporary spacing unit, Bakken/Three Forks Formation, 24N-52E-5: all, 8: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Slawson Exploration Company Inc	702-2012
1	(Related Dockets 700, 701-2012.)	Ť	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 23N-52E-12: all, 200' heel/toe, 660' lateral setbacks. Default request.	Slawson Exploration Company Inc	701-2012
9	Drilled under statewide temporary spacing rule 660/660.		12: all (Villain 1-12H).	Siawsoli Expidiation Company inc	700-2012
1	(Related Dockets 698, 699-2012.) (Related Dockets 700, 701-2012.)	3	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-6: all, 200' heel/toe, 660' lateral setbacks. Default request.	Slawson Exploration Company Inc	699-2012
1 4	(Related Dockets 698, 699-2012.) Drilled under statewide temporary spacing rule - 660/660.		Permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-6: all (Android 1-6H).	Slawson Exploration Company Inc	698-2012
1	(Related Dockets 696, 697-2012.) Continued, fax recd 12/12/2012.	Continued	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-36: all, 200' heel/toe, 660' lateral setbacks. Default request.	Slawson Exploration Company Inc	697-2012
, 2	(Related Dockets 696, 697-2012.) Drilled under statewide temporary spacing rule - 660/660. Continued, fax recd 12/12/2012.	Continued	Permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-36: all (Weasel 1-36H).	Slawson Exploration Company Inc	696-2012
1	(Related Dockets 694, 695-2012.)		Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 24N-52E-34: all, 200' heel/toe, 660' lateral setbacks. Default request.	Slawson Exploration Company Inc	695-2012
1	(Related Dockets 694, 695-2012.) TSU, Order 195-2012 - 660/200.		Permanent spacing unit, Bakken/Three Forks Formation, 24N-52E-34: all (Rapscallion 1-34H).	Slawson Exploration Company Inc	694-2012
1	(Related Dockets 692, 693-2012.) Continued, fax recd 12/6/2012.	Continued	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 21N-59E-24: all, 200' heel/toe, 660' lateral setbacks. Default request.	Slawson Exploration Company Inc	693-2012
1	(Related Dockets 692, 693-2012.) Continued, fax recd 12/6/2012. TSU, Order 35-2012 - 660/200.	Continued	Permanent spacing unit, Bakken/Three Forks Formation, 21N-59E-24: all (Pilum 1-24H).	Slawson Exploration Company Inc	692-2012
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716-2012 Apache W	715-2012 Apache W	714-2012 Apache W	713-2012 Apache W	712-2012 Apache We	711-2012 Apache We	710-2012 Slawson Ex	709-2012 Slawson Ex	708-2012 Slawson Ex	707-2012 Slawson Ex	706-2012 Slawson Ex	705-2012 Slawson Ex
Apache Western Exploration LLC	Apache Western Exploration LLC	Apache Western Exploration LLC	Apache Western Exploration LLC	Apache Western Exploration LLC	Apache Western Exploration LLC	Slawson Exploration Company Inc	Slawson Exploration Company Inc	Slawson Exploration Company Inc	Slawson Exploration Company Inc	Slawson Exploration Company Inc	Slawson Exploration Company Inc
Temporary spacing unit, Bakken/Three Forks Formation, 36N-48E- Default 5: all, 6: all; 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Temporary spacing unit, Bakken/Three Forks Formation, 36N-47E- Protested 1: all, 2: all; 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Temporary spacing unit, Bakken/Three Forks Formation, 36N-46E- Default 1: all, 36N-47E-6: all; 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Temporary spacing unit, Bakken/Three Forks Formation, 36N-46E- Default 2: all, 3: all; 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Temporary spacing unit, Bakken/Three Forks Formation, 36N-45E- Default 1: all, 36N-46E-6: all; 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 21N-59E-5: all, 8: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Temporary spacing unit, Bakken/Three Forks Formation, 21N-59E- Continued 6: all, 7: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-2: all, 3: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-2: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-3: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Temporary spacing unit, Bakken/Three Forks Formation, 24N-52E- Default 30: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.
lt.	sted Protested, Deanne Johnson; notice + other concerns.	T .		F		1280-acre TSU request. 21n-59e-8 - 1-section TSU by Order 505-2012.		(Related Dockets 706, 707, 708-2012.) > OVERLAPPING TSU REQUESTS	(Related Dockets 706, 707, 708-2012.) > OVERLAPPING TSU REQUESTS	(Related Dockets 706, 707, 708-2012.) > OVERLAPPING TSU REQUESTS	t Existing permit under statewide expires 1/13/2013.
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(Related Dockets 727, 728, 729-2012.)		Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-25: all, 36: all, 200' heel/toe, 500' lateral setbacks. Default request.	Oasis Petroleum Inc.	729-2012
(Related Dockets 727, 728, 729-2012.)		Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-25: all, 36: all (Loki 2658 12-25H). Non-consent penalties requested.	Oasis Petroleum Inc.	728-2012
(Related Dockets 727, 728, 729-2012.) TSU, Order 308-2012 - 1320/200.	V.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-25: all, 36: all (Loki 2658 12-25H).	Oasis Petroleum Inc.	727-2012
Last reported non-zero production during 1996; Spoklie Family apparently does not want the well plugged.		Transfer bonding and plugging obligation from Coalridge Disposal and Petroleum Co. to Spoklie Family LLC, Spoklie 1-24, 34N-57E-1: SE/4SW/4 (API #091-21259).	Spoklie Family LLC	726-2012
Laterals to be within 500' of common boundary, 660' toe/hee!; 200' toe/hee! requested.	Default	Amend Order 273-2008, (well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-56E-7: all, 8: all, 17: all, 18: all) to 200' heel/toe setback. Apply for permanent spacing within 90 days of successful completion. Default request.	Continental Resources Inc	725-2012
Wells to be "in proximity of" common boundary with 660' toe/heel setbacks; 200 toe/heel requested.	Default	Amend Order 346-2008, (well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-56E-19: all, 20: all, 29: all, 30: all) to 200' heel/toe setback. Apply for permanent spacing within 90 days of successful completion. Default request.	Continental Resources Inc	724-2012
Well to be drilled within 500' of common boundary of existing spacing units, originally with 660' toe/heel setbacks; 200' toe/heel requested.	Default	Amend Order 272-2008, (well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-55E-11: all, 12: all, 13: all, 14: all) to 200' heel/toe setback. Apply for permanent spacing within 90 days of successful completion. Default request.	Continental Resources Inc	723-2012
Original additional well set backs of 660/660; 660/200 requested.	Default	Amend Order 168-2008 (additional well in permanent spacing unit, Bakken/Three Forks Formation, 23N-56E-22: all, 27: all) to 200' heel/toe, 660' lateral setbacks. Default request.	Continental Resources Inc	722-2012
	Default	Temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-29: all, 30: all, 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continental Resources Inc	721-2012
	Default	Temporary spacing unit, Bakken/Three Forks Formation, 26N-55E-29: all, 30: all, 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continental Resources Inc	720-2012
Exception to toe setback, statewide temporary spacing unit.	Default	Exception to drill, Bakken/Three Forks Formation, 23N-53E-34: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continental Resources Inc	719-2012
Order 428-2005 - TSU, Bakken, Sections 29 & 32. (VACATE ??) Order 171-2011 - PSU, Three Forks, Section 32. > Recomplete Three Forks well in Bakken w/ new TSU.		Amend Order 428-2005 to allow the re-entry of the Joann 1-32H well to drill a single Bakken Formation lateral, temporary spacing unit, 27N-54E-32: all, 200' heel/toe, 500' lateral setbacks. Default request.	Continental Resources Inc	718-2012
Exception to toe setback, statewide temporary spacing unit.	Default	Exception to drill, Bakken/Three Forks Formation, 25N-52E-18: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continental Resources Inc	717-2012

	(Related Dockets 742, 743, 744-2012.)	ition, it	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-17: all, 20: all (Sam 2858 12-17H). Non-consent penalties requested.	Oasis Petroleum Inc.	743-2012
ter 445-	TSU by Order 312-2010 amended by Order 445- 2011 - 1320/200.		17: all, 20: all (Sam 2858 12-17H).		
	(Related Dockets 742, 743, 744-2012.)	28N-58E-	Permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-	Oasis Petroleum Inc.	742-2012
-	(Related Dockets 739, 740, 741-2012.)		Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-6: all, 7: all, 200' heel/toe, 500' lateral setbacks. Default request.	Oasis Petroleum Inc.	741-2012
	(Related Dockets 739, 740, 741-2012.)	tion, enalties	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-6: all, 7: all (Talen 2759 43-7H). Non-consent penalties requested.	Oasis Petroleum Inc.	740-2012
on 7.	(Related Dockets 739, 740, 741-2012.) TSU of Sections 6 & 7 overlaps existing permanent spacing unit comprised of Section 7. (Order 314-2011 - 1320/200)	27N-59E-	Permanent spacing unit, Bakken/Three Forks Formation, 27N-59E. 6: all, 7: all (Talen 2759 43-7H).	Oasis Petroleum Inc.	739-2012
į	Continued to February; fax recd 11/29/2012	all, 200'	Exception to drill up to four additional wells, permainent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all, 200' heel/toe, 500' lateral setbacks. Default request.	Oasis Petroleum Inc.	738-2012
	(Related Dockets 736, 737, 738-2012.) - Continued to February, fax recd 11/29/2012.		Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all (Betsy Federal 2758 24-29H). Nonconsent penalties requested.	Oasis Petroleum Inc	737-2012
io	(Related Dockets 736, 737, 738-2012.) Continued to February, fax recd 11/29/2012 TSU, Order 441-2011 - 1320/200.	7N-58E- Continued	Permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all (Betsy Federal 2758 24-29H).	Oasis Petroleum Inc.	736-2012
	(Related Dockets 733, 734, 735-2012.)	200'	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-5: all, 8: all, 200' heel/toe, 500' lateral setbacks. Default request.	Oasis Petroleum Inc.	735-2012
	(Related Dockets 733, 734, 735-2012.)	ion, ent	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-5: all, 8: all (Catherine 2759 12-17H). Non-consent penalties requested.	Oasis Petroleum Inc.	734-2012
1-	TSU, Order 315-2010 amended by 303-2011 - 1320-200.		Permanent spacing unit, Bakken i liliee Folks Formation, 4714-575-5; all, 8: all (Catherine 2759 12-17H).	Oasis Petroleum Inc.	733-2012
	(Related Dockets 730, 731, 732-2012.) (Related Dockets 733, 734, 735-2012.)	all, 200'	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-10: all, 11: all, 200' heel/toe, 500' lateral setbacks. Default request.	Oasis Petroleum Inc.	732-2012
	(Related Dockets 730, 731, 732-2012.)	ion, consent	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-10: all, 11: all (Tim Federal 2658 21-10H). Non-consent penalties requested.	Oasis Petroleum Inc.	731-2012
	(Related Dockets 730, 731, 732-2012.) TSU, Order 24-2012 - 1320/200.	6N-58E-	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E- 10: all, 11: all (Tim Federal 2658 21-10H).	Oasis Petroleum Inc.	730-2012

131-2012 21		756-2012 XT	755-2012 XT		754-2012 XT	753-2012 XT		752-2012 XT	751-2012 Sa	750-2012 Sa	749-2012 Ch	748-2012 Per	747-2012 Oa		746-2012 Oa		745-2012 Oa	744-2012 Oa	
C Liely) no	YTO Energy Inc	XTO Energy Inc.	XTO Energy Inc.		XTO Energy Inc.	XTO Energy Inc.		XTO Energy Inc.	Sands Oil Company	Sands Oil Company	Charger Resources, LLC	Petro-Hunt, LLC	Oasis Petroleum Inc.		Oasis Petroleum Inc.		Oasis Petroleum Inc.	Oasis Petroleum Inc.	
Formation, 23N-59E-28: all, 29: all, 32: all, 33: all, 200' heel/toel setback.	neel/toe, 500 lateral setbacks. Derauit request. Overlapping temporary spacing unit, Bakken/Three Forks	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 23N-59E-26: all, 27: all, 200'	Pool, permanent spacing unit, Bakken/Three Forks Formation, 23N-59E-26: all, 27: all (Hanson 44X-26B). Non-joinder penalties requested.	26: all, 27: all (Hansoli 44A-200).	Permanent spacing unit, Bakken/Three Forks Formation, 23N-59E-	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-57E-1: all, 2: all, 200' heel/toe, 500' lateral setbacks. Default request.	1: all, 2: all (Smith 13x-2b).	Permanent spacing unit, Bakken/Three Forks Formation, 27N-57E-	Permanent spacing unit, Madison Formation, 28N-5W-20: Com S/2NE/4, 21: S/2NW/4 (New Miami Colony 42-20H).	Permanent spacing unit, Madison Formation, 27N-5W-4: SW/4 Cont (Campbell 13-4).	Class II water disposal permit, Newcastle/Dakota Formations,	Class II water disposal permit, Dakota Formation, Kauffman 19-54- Default 28D-2-1, 19N-54E-28: 1900' FSL/1450' FEL (NW/4SE/4 - API #021-21190).	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-29: all, 32: all, 200' heel/toe, 500' lateral setbacks. Default request.	28N-58E-29; all, 32: all (Piercy Federal 2/06 10-0rt). Notifications requested.	Pool, permanent spacing unit, Bakken/Three Forks Formation, Cont	29: all, 32: all (Fieldy Federal 2/30 13-311).	Permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-17: all, 20: all, 200' heel/toe, 500' lateral setbacks. Default request.	
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PROTEST LIKELY. ?? No existing designated spacing units since no wells are permitted??	> Request for 4-section temporary spacing unit.	(Related Dockets 754, 755, 756-2012.)	(Related Dockets 754, 755, 756-2012.)	TSU, Order 190-2010 amended by 380-2011 - 1320/200.	(Related Dockets 754, 755, 756-2012.)	(Related Dockets 752, 753-2012.)	TSU by Order 142-2010 amended by 386-2011 - 1320/200.	(Related Dockets 752, 753-2012.)	Continued, telephone call of 12/10/2012; error in gas vs. oil in notice.	Continued, telephone call of 12/10/2012; error in identified county for notice.			(Related Dockets 745, 746, 747-2012.)	Continued to February, fax recd 11/29/2012.	(Related Dockets 745, 746, 747-2012.)	TSU by Order 158-2010 amended by Order 239- 2011 - 1320/200.	(Related Dockets 745, 746, 747-2012.)	(Related Dockets 742, 743, 744-2012.)	
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	499-2012, spacing. Continued to 2013, email recd 12/5/2012. (Related Dockets 646, 499, 500-2012.)	Continued	Pool, permanent spacing unit, Nisku Formation, 30N-45E-16: W/2 (Dahl 3-16A).	Anadarko Minerals, Inc.	500-2012
	500-2012, pooling. TSU, Order 184-2011, W/2 with 600' setback. Continued to 2013, email recd 12/5/2012. (Related Dockets 646, 499, 500-2012.)	Continued	Permanent spacing unit, Nisku Formation, 30N-45E-16: W//2 (Dahl 3-16A).	Anadarko Minerals, Inc.	499-2012
	PSU, Order 352-2012; additional wells, Order 353-2012. Continued, fax recd 12/6/2012.	Continued	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-4: all, 9: all (Signal Butte Federal 2758 43-9H). Nonconsent penalties requested.	Oasis Petroleum, Inc.	476-2012
	Continued, Itr recd 11/28/2012.	Continued	Temporary spacing unit, Bakken/Three Forks Formation, 29N-58E-20: all, 29: all; 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default docket requested.	Continental Resources Inc	444-2012
	Continued, Itr recd 11/28/2012.	Continued	Temporary spacing unit, Bakken/Three Forks Formation, 29N-58E-9: all, 16: all; 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default docket requested.	Continental Resources Inc	442-2012
: [(Related Dockets 647, 417, 418-2012.) Letter of support, Fort Peck Energy Company.		Pooling, permanent spacing unit, Bakken/Three Forks, 33N-56E-6: all, and 7: all. (Riva Ridge 6-7-33-56H); non-consent penalties requested.	Samson Resources Company	418-2012 39-2012 F
	(Related Dockets 647, 417, 418-2012.) TSU, Order 459-2011; [81 BOPD average, 4th month of production.] Letter of support, Fort Peck Energy Company.		Permanent spacing unit, Bakken/Three Forks, 33N-56E-6: all, and 7: all. (Riva Ridge 6-7-33-56H)	Samson Resources Company	417-2012 38-2012 F
	PSU - Docket 415-2012.		Pooling of interests within permanent spacing unit, Bakken/Three Forks, 35N-58E-15: all, and 22: all. (Zuma 15-22-35-58H) Recovery of non-consent penalties requested.	Samson Resources Company	416-2012
	Pooling requested in Docket 416-2012. TSU by Order 351-2011. [31 BOPD average, 4th month of production.]		Permanent spacing unit, Bakken/Three Forks, 35N-58E-15: all, and 22: all. (Zuma 15-22-35-58H)	Samson Resources Company	415-2012
	Continued to February, fax recd 11/29/2012.				
	TSU, Order 52-2010; (200' setback, Order 51- 2011).	Continued	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-28: all, 33: all (Stateline 8-3328H).	EOG Resources, Inc.	356-2012
	Spacing, 156-2012; pooling, 546-2012; additional well, 547-2012. TSU by Order 79-2010.	-	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-15: all, 22: all (Stateline 3-1522H).	EOG Resources, Inc.	156-2012
	Spacing, 155-2012; pooling, 548-2012; additional well, 549-2012. TSU by Order 78-2010.	2	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-13: all, 14: all (Stateline 11-1314H).	EOG Resources, Inc.	155-2012
	Temporary spacing by Order 167-2010. Ltr of protest recd for August 2011 hearing. Withdrawn, fax recd 12/3/2012.	Withdrawn	Permanent spacing, Heath Formation, 13N-28E-15: all (Shadowfax 1B).	Central Montana Resources, LLC	299-2011

Payment (and additional reports) received 12/11/2012.	Dismissed	Show cause, failure to pay administrative reporting penalty.	Shay, C.W.	764-2012
		Permanent spacing unit, Ratcliffe Formation, 31N-59E-5: Lots 1, 2, 3, 4, S/2N/2 (Federal 1-5H).	Vess Oil Corporation	606-2012
	Default	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-15: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default docket requested	Slawson Exploration Company Inc	572-2012
	Default	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-10: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default docket requested.	Slawson Exploration Company Inc	570-2012
Spacing, 155-2012; pooling, 548-2012; additional well, 549-2012.		Exception to drill an additional well, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-13: all, 14: all, 200' heel/toe, 500' lateral setbacks. Default request.	EOG Resources, Inc.	549-2012
Spacing, 155-2012; pooling, 548-2012; additional well, 549-2012. TSU, Order 79-2010; amended by special statewide(?).		Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-13: all, 14: all (Stateline 11-1314H). Non-conesent penalties requested.	EOG Resources, Inc.	548-2012
Spacing, 156-2012; pooling, 546-2012; additional well, 547-2012.		Exception to drill an additional well, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-15: all, 22: all, 200' heel/toe, 500' lateral setbacks. Default request.	EOG Resources, Inc.	547-2012
Spacing, 156-2012; pooling, 546-2012; additional well, 547-2012.	3	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-15: all, 22: all (Stateline 3-1522H). Non-conesent penalties requested.	EOG Resources, Inc.	546-2012
PROTEST/ PLAN TO SPEAK - KERRY (FATHER - CURTIS) RASMUSSEN.				
No reported production since November 2008; well originally completed during 1980.	Protested	Pool, statewide spacing unit, Mission Canyon/Ratcliffe Formation, 23N-58E-11: SW/4 (Rasmussen 14-11). Penalties requested.	Chaco Energy Company	502-2012

ALL APPLICATIONS, 12/13/2012

DocketC	Applicant	Status	Request
611-2012	TAQA North USA, Inc.		Temp. Spacing
612-2012	TAQA North USA, Inc.		Spacing
613-2012	TAQA North USA, Inc.		Well Density
614-2012	Fidelity Exploration & Production Co.	Continued	Spacing
615-2012	Fidelity Exploration & Production Co.	Continued	Pooling
616-2012	Fidelity Exploration & Production Co.	Continued	Spacing
617-2012	Fidelity Exploration & Production Co.		Pooling
618-2012	Fidelity Exploration & Production Co.		
619-2012	Fidelity Exploration & Production Co.		Spacing
620-2012	Fidelity Exploration & Production Co.		Pooling
621-2012	Fidelity Exploration & Production Co.	***	Spacing
622-2012	Fidelity Exploration & Production Co.		Pooling
623-2012	Fidelity Exploration & Production Co.		Spacing
624-2012	Fidelity Exploration & Production Co.	Confinenced	Pooling
625-2012		Continued	Well Density
626-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
627-2012	Fidelity Exploration & Production Co.	Continued	Spacing
628-2012	Fidelity Exploration & Production Co.	Continued	Well Density
	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
629-2012	Fidelity Exploration & Production Co.	Continued	Spacing
630-2012	Fidelity Exploration & Production Co.	Continued	Well Density
631-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
632-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
633-2012	Fidelity Exploration & Production Co.	Default	Temp. Spacing
634-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
635-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
636-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
637-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
638-2012	Fidelity Exploration & Production Co.	Continued	Vacate Field/Rule
639-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
640-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
641-2012	Fidelity Exploration & Production Co.	Continued	Vacate Field/Rule
642-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
643-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
644-2012	Anschutz Exploration Corporation		Spacing
645-2012	Anschutz Exploration Corporation		Spacing
646-2012	Anadarko Minerals, Inc.	Continued	Vacate Field/Rule
647-2012	Samson Resources Company		Well Density
648-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
649-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
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651-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
652-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
653-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
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	686-2012	Slawson Exploration Company Inc		Spacing
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	701-2012	Slawson Exploration Company Inc		Well Density
	702-2012	Slawson Exploration Company Inc	Default	Spacing Amendment
	703-2012	Slawson Exploration Company Inc		Temp. Spacing
	704-2012	Slawson Exploration Company Inc	Frank College Assertion	Temp. Spacing
	705-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
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	710-2012	Slawson Exploration Company Inc	Continued	Temp. Spacing
	710-2012	Slawson Exploration Company Inc	e lander and a second second second	Temp. Spacing
	711-2012	Apache Western Exploration LLC	Default	Temp. Spacing
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-	713-2012	Apache Western Exploration LLC	Default	Temp. Spacing
	714-2012	Apache Western Exploration LLC	Default	Temp. Spacing
	715-2012	Apache Western Exploration LLC	Protested	Temp. Spacing
	716-2012	Apache Western Exploration LLC	Default	Temp. Spacing
	717-2012	Continental Resources Inc	Default	Exception - Drilling

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	718-2012	Continental Resources Inc	Defe "	Spacing Amendment
	719-2012	Continental Resources Inc	Default	Exception - Drilling
	720-2012	Continental Resources Inc	Default	Temp. Spacing
	721-2012	Continental Resources Inc	Default	Temp. Spacing
	722-2012	Continental Resources Inc	Default	Spacing Amendment
	723-2012	Continental Resources Inc	Default	Spacing Amendment
	724-2012	Continental Resources Inc	Default	Spacing Amendment
	725-2012	Continental Resources Inc	Default	Spacing Amendment
	726-2012	Spoklie Family LLC		Other
	727-2012	Oasis Petroleum Inc.		Spacing
	728-2012	Oasis Petroleum Inc.		Pooling
	729-2012	Oasis Petroleum Inc.		Well Density
	730-2012	Oasis Petroleum Inc.		Spacing
	731-2012	Oasis Petroleum Inc.		Pooling
	732-2012	Oasis Petroleum Inc.		Well Density
	733-2012	Oasis Petroleum Inc.		Spacing
	734-2012	Oasis Petroleum Inc.		Pooling
	735-2012	Oasis Petroleum Inc.		Well Density
	736-2012	Oasis Petroleum Inc.	Continued	Spacing
	737-2012	Oasis Petroleum Inc	Continued	Pooling
	738-2012	Oasis Petroleum Inc.	Continued	Well Density
	739-2012	Oasis Petroleum Inc.		Spacing
	740-2012	Oasis Petroleum Inc.		Pooling
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	743-2012	Oasis Petroleum Inc.		Pooling
	744-2012	Oasis Petroleum Inc.		Well Density
	745-2012	Oasis Petroleum Inc.		Spacing
	746-2012	Oasis Petroleum Inc.	Continued	Pooling
	747-2012	Oasis Petroleum Inc.		Well Density
	748-2012	Petro-Hunt, LLC	Default	Class II Permit
	749-2012	Charger Resources, LLC	Default	Class II Permit
	750-2012	Sands Oil Company	Continued	Spacing
	751-2012	Sands Oil Company		Spacing
	752-2012	XTO Energy Inc.		Spacing
	753-2012	XTO Energy Inc.		Well Density
	754-2012	XTO Energy Inc.		Spacing
	755-2012	XTO Energy Inc.		Pooling
	756-2012	XTO Energy Inc.		Well Density
	757-2012	XTO Energy Inc.		Temp. Spacing
	299-2011	Central Montana Resources, LLC	Withdrawn	Spacing
The same of	155-2012	EOG Resources, Inc.		Spacing
10000	156-2012	EOG Resources, Inc.		Spacing
	356-2012	EOG Resources, Inc.	Continued	Spacing
	415-2012	Samson Resources Company		Spacing
	416-2012	Samson Resources Company		Pooling
	417-2012	Samson Resources Company	THE CONTRACT SECTION STREET	Spacing
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Contract.	442-2012	Continental Resources Inc	Continued	Temp. Spacing
	444-2012	Continental Resources Inc	Continued	Temp. Spacing
	476-2012	Oasis Petroleum, Inc.	Continued	Pooling
	499-2012	Anadarko Minerals, Inc.	Continued	Spacing
T. 17 754 704	500-2012	Anadarko Minerals, Inc.	Continued	Pooling
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547-2012	EOG Resources, Inc.		Well Density
548-2012	EOG Resources, Inc.		Pooling
549-2012	EOG Resources, Inc.		Well Density
570-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
572-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
606-2012	Vess Oil Corporation		Spacing
764-2012	Shay, C.W.	Dismissed	Show-Cause

APPLICATIONS TO HEAR, 12/13/2012

Docket	Applicant	Status	Request
611-2012	TAQA North USA, Inc.		Temp. Spacing
612 2012	TAQA North USA, Inc.		Spacing
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644-2012	Anschutz Exploration Corporation		Spacing
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686-2012	Slawson Exploration Company Inc	graphic with a set of the processing of the ball of the contraction of the contract of the con	Spacing
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699-2012	Slawson Exploration Company Inc		Well Density
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715-2012	Apache Western Exploration LLC	Protested	Temp. Spacing
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718_2012	Continental Resources Inc		Spacing Amendment
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726-2012	Spoklie Family LLC	COMMON MERCHANIST STATE AND	Other
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727-2012	to the first term of the first		Pooling
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606-2012	Vess Oil Corporation	port to the first the second s	Spacing

DEFAULT DOCKET, 12/13/2012

Docket	Applicant	Status	Request
633-2012	Fidelity Exploration & Production Co.	Default	Temp. Spacing
648-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
649-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
650-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
651-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
652-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
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654-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
655-2012	Whiting Oil and Gas Corporation	Default	Temp. Spacing
656-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
702-2012	Slawson Exploration Company Inc	Default	Spacing Amendment
705-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
711-2012	Apache Western Exploration LLC	Default	Temp. Spacing
712-2012	Apache Western Exploration LLC	Default	Temp. Spacing
713-2012	Apache Western Exploration LLC	Default	Temp. Spacing
714-2012	Apache Western Exploration LLC	Default	Temp. Spacing
716-2012	Apache Western Exploration LLC	Default	Temp. Spacing
717-2012	Continental Resources Inc	Default	Exception - Drilling
719-2012	Continental Resources Inc	Default	Exception - Drilling
720-2012	Continental Resources Inc	Default	Temp. Spacing
721-2012	Continental Resources Inc	Default	Temp. Spacing
722-2012	Continental Resources Inc	Default	Spacing Amendment
723-2012	Continental Resources Inc	Default	Spacing Amendment
724-2012	Continental Resources Inc	Default	Spacing Amendment
725-2012	Continental Resources Inc	Default	Spacing Amendment
748-2012	Petro-Hunt, LLC	Default	Class II Permit
749-2012	Charger Resources, LLC	Default	Class II Permit
570-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
572-2012	Slawson Exploration Company Inc	Default	Temp. Spacing

November 26, 2012

Dear Montana Oil and Gas Commission,

This letter is written regarding Native American Energy Group (hereafter NAEG).

NAEG contracted me to haul production water off of the Wright 5-35 oil well in McCone County. NAEG had been having some financial trouble, but had recently been able to keep their bond with your Commission, so I agreed to contract with them under the terms of payment NET 20 from the date of the haul. The first load was hauled on October 7, 2012. Hauling continued until October 26, 2012. NAEG has not yet paid one dollar owed, and their outstanding balance to me is over \$14,000.00 for the hauling and disposal fees.

There were two salt water disposal sites where NAEG authorized me to take the production water. One of the disposals refused the loads because they were already full; the other refused the loads because NAEG already had an unpaid balance dating back to some time ago. When I contacted NAEG about the unpaid balance they stated they "were certain" they had already paid that account. I contacted a third disposal and got NAEG's permission to take the production water there. NAEG stated they would set up an account at the third disposal as they had not done business there prior. I provided NAEG with the name and contact information of the person to set up the account with. They have never contacted that person and never set up an account at that disposal.

Although NAEG assured me they would pay according to our contract, to-date, they have not paid one dollar owed to me. They blame Hurricane Sandy on the East Coast for their inability to pay, claiming the personal issues, personal property losses, power outages and fuel shortages etc. caused by Hurricane Sandy have left NEAG executives unable to perform any business functions. I provided my bank account wiring instructions to NAEG in order to ease the burden of wasting precious fuel driving to a post office to mail a check, yet they still have not wired any funds to my account.

I do not buy into their sob story. I believe they do not have any money to operate and have used me, this time, to get services performed for free. Now that I will not haul for them, they will find another trucking company to provide the service, and not pay them, etc. etc. I wonder what their excuse would have been had Hurricane Sandy not landed on the East Coast.

I filed a lien against the Wright 5-35 oil well at the McCone County Court House, and found there is already one lien on file, as well as a Notice of Pendency seeking foreclosure of notes and mortgages on the Wright 5-35, Beery 2-24, Beery 22-24, and Cox 7-1 oil wells.

NAEG seems to have multiple issues that have continued for an extensive period of time. They did not contract with me in good faith, they are not operating in good faith, and are unable to pay for goods and services provided to them. They use their slick tongues, their "publically traded company" status, and all other deceptive devices to continue their operations.

NAEG should not be allowed to continue to operate fraudulently in our great State. Is there a way to again bring their bond with your Commission up for surrender? Or an alternative way to lodge a formal complaint against NAEG where it would be on file with your Commission? How about your Commission being able to place NAEG in poor standing, or some way to warn other unsuspecting people and businesses about NAEG's bad behavior? It is my position that something like this needs to happen in order to halt NAEG's Montana operations and thus the swindling of good Montana people and businesses.

Thank you

Jeannie Rosseland

PO Box 191

Circle, MT 59215

(406) 939-2940

NATIVE AMERICAN ENERGY GROUP INC. CHRONOLOGY OF EVENTS

BOND INFORMATION:

M1 Surety \$50,000.00

US Specialty Insurance Co.

6 wells on this bond

12/04/2012 Helena MBOGC office received a complaint letter from a Jeannie Rosseland from Circle, Montana. Mrs. Rosseland trucked the produced water off the S. Wright 5-35 to a commercial SWD for disposal. Her complaint has to do with Native American Energy Group, Inc. not paying for her contracted services and not paying the disposal cost.

10/19/2012 Reimbursement check was received by mail on Friday, October 19, 2012 and mailed to Helena MBOGC office for deposit.

10/11/2012 Raj and Tony appeared at the "Show Cause" hearing Docket 609-2012. The \$2,000.00 fine assessed under order 301-2012 was paid by check from Raj at the hearing. Order 484-2012 was issued requiring Native American Energy Group Inc. to reimburse the MBOGC for the contract cost of cleanup plus MBOGC time to arrange the for the cleanup by October 21, 2012 or else Native American Energy Group Inc bond will be forfeited.

10/9/2012 Cleanup finished to Mr. Ron Prevost's satisfaction. I sent e-mail to Native American Energy Group Inc. attorney and to Native American Energy Group Inc. notifying them that MBOGC has cleaned up the location, not to turn the well because of the hole in the flowline and that the under Board Rule 36.22.1206 all flowing wells must have tubing in the well, the Beery No. 2 does not have tubing in the well. I would consider them negligent in causing another spill if they do attempt to flow the well. Also notified them that the well should be kept shut in. \$2,000.00 fine check still has not been received at MBOGC office.

10/8/2012 Contractor moving equipment out to Beery #2 location and finds 12 barrels of mostly oil and some water spilled from a buried flowline. Contractor shuts well in and shuts battery in. Cleans up wellsite. Stock piles oily dirt, salt contaminated soil from previous spill from the wellsite and farmed field and heavy crude oil spilled at the tank battery on to a pit liner and diked around the dirt piles, built a dike around the flowline leak area.

10/5/2012 Contractor notified to go out and do the work for MBOGC.

10/4/2012 Cleanup contractor states Native American Energy Group Inc. will wire money into his account by the end of the day.

10/3/2012 Cleanup contractor states Native American Energy Group Inc. will wire money into his account by the end of the day.

10/2/2012 Cleanup contractor states Native American Energy Group Inc. will wire money into his account by the end of the day.

10/01/2012 Field Inspector, Ron Prevost inspects and approves the cleanup at the S. Wright 5-35 location. Raj Nanvaan calls and states that they've been working hard to come into compliance. How they've worked hard and accomplished a lot at these wellsites. Mr. Prevost indicates nothing of significance has been done. Mr. Nanvaan states they have had two men cutting the grass at these locations. Nothing has been done to cleanup the oil spills at the well and battery location. Promises to pay cleanup contractor, that we've taken a bid to cleanup the site.

10/01/2012 Jay Wright was paid by Native American Energy Group Inc. to have the location cleaned up. Location was cleaned up to Mr. Ron Prevost's satisfaction. Mr. Wright indicates Native American Energy's mineral lease has with him has expired. It was only a 90 day lease issued July 5, 2011. The Wright well has not produced since January 2012.

9/26/2012 E-mailed Don Lee concerning Native American Energy Group Inc. cleanup on the S. Wright 5-35 and Beery No. 2 well locations. Mr. Prevost indicated nothing in the way of significant cleanup had been done on the Beery No. 2 location. According to Order 365-2012, the Board had directed me to make arrangement to cleanup S. Wright 5-35 and Beery No. 2 well locations. I indicated that MBOGC will contract with a local cleanup contractor to cleanup the Beery No. 2 wellsite. Bids had been previously taken for the work. Also, I indicated that the fine from the August 9, 2012, \$2,000.00 had not been paid. Mr. Joe D'Arrigo responded that he would gladly remit \$2,000.00 fine as of Monday October 2, 2012. That cleanup operations were going fine.

8/2012 Don Lee, attorney for Native American Energy Group Inc. requests that MBOGC not do anything until September 30, 2012. Native American Energy Group Inc. promises to have everything taken care of by then. I agreed to there request.

8/9, 2012 Hearing Mr. Don Lee appeared for Native American Energy Group Inc.

8/8/2012 Fine has not been paid. \$2,000.00 and locations have not been cleaned up.

7/19/2012 No cleanup has occurred at any of the Beery and Wright location. \$1000.00 in fines has not been paid. Fine is now doubled to \$2,000.00.

6/14/2012 Native American Energy Group Inc. "Show Cause" docket 351-2012, failure to address cleanup requirements per rule 36.22.1104. Joseph Darrigo, president appeared for Native American Energy Group Inc. Board Order 301-2012 cleanup Beery and Wright locations and fined \$1000 for failure to cleanup these locations in a timely manner. Fine will double if cleanup is not complete by July 19, 2012.

5/17/2012 Deadline date to have cleanup on the Beery wells and the Wright well completed, otherwise "Show Cause" docket at the June 14, 2012 MBOGC Sidney Hearing. No cleanup has occurred on the Beery and Wright well locations.

4/25/2012 MBOGC business meeting in Butte, Montana, Native American Energy Group Inc., delinquencies concerning cleanup issue at the Beery and Wright well locations were discussed and deadline date given as May 17, 2012 docket deadline to have cleanup issues taken care of otherwise "Show Cause" docket for the Sidney Hearing would be set.

GRANT SUMMARY 2007, 2009, 2011, 2013 PROJECT STATUS

12/12/2012

2007 Tank Battery Grant Additional:

Moved an additional 15,732 cu yds. Separated iron

and wood from contaminated soils. Stock piled

contaminated soils waiting on weather and

contractor's consultant.

2009 GRANT:

Northern:

Plugged 12 wells under contract

No wells remaining. Will take remain funds under contract

and plug orphan wells in the Northern District. Will bid

additional wells out with remaining grant money.

Southern:

Plugged 4 wells under contract

5 remaining

2011 GRANT:

Eastern:

RFP closed evaluating bids for contract.

Northern-Eastern: RFP advertised.

2013 GRANT:

Submitted to RDGP awaiting ranking and funding by 2013 Legislature